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BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 80-251-E - ORDER NO. 82-458

July 1, 1982

IN RE: Small Power Production and)
Cogeneration Facilities -) ORDER APPROVING
Implementation of Section) SCHEDULE
210 of the Public Utility)
Regulatory Policies Act of)
1978.)

I.

On April 12, 1982, Carolina Power and Light Company (hereinafter "CP&L") filed with the South Carolina Public Service Commission (hereinafter "the Commission") an Application to replace existing Schedule CSP-1¹ with Schedule CSP-5, which was attached to the Application.

Subsequent to receipt of the Application, the Commission's Executive Director instructed CP&L to cause to be published a prepared Notice of Filing, one time, in newspapers of general circulation, in the affected area. The Notice of Filing indicated the nature of CP&L's Application and advised all interested parties desiring to protest the Application of the manner and time in which to file the appropriate pleadings. Thereafter, the Company furnished affidavits demonstrating compliance with the instructions of the Executive Director.² The Commission received no protests or other opposition to the Application.

¹Schedule CSP-1 was approved by the Commission in Order No. 81-214, issued March 20, 1981, in the instant docket.

²The Notice of Filing was published in the State Register, Vol. 6, Issue No. 8, dated May 28, 1982.

II.

According to the Application, credits for energy and capacity contained in Schedule CSP-5 have been revised from Schedule CSP-1 to reflect CP&L's current cost estimates. Also, a revision was made in the Monthly Rate section. In addition, Schedule CSP-5 changes the term "customer charge" to "seller charge" in order "to better reflect the nature of the charge." Schedule CSP-5 also makes changes in the Capacity Credit section. The Application states:

The credit for capacity has been placed on the basis of cents per kilowatt-hour delivered in the peak period. This simply bases the credit on an average 260 on-peak hours per month instead of the varying number of hours which will occur across the months. We [CP&L] feel that this basis will be easier for potential sellers to use in their analyses and less expensive for the Company [CP&L] to administer....

Further, the seasonal period definition has been changed from a billing month to a calendar month basis for clarity.

The Application further states, "This revision will enhance our [CP&L's] load management efforts in the areas of cogeneration and small power production."

III.

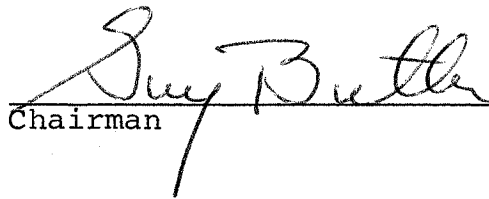
Based on the matters contained in the Application and its supporting data, and contained in the Commission files, the Commission is of the opinion, and so finds, that the request of CP&L to replace existing Schedule CSP-1 with Cogeneration and Small Power Producer Schedule CSP-5 should be granted, effective on the date of this Order. The Commission finds that CP&L's request for Schedule CSP-5 to become effective May 10, 1982 should be, and hereby is, denied.

IT IS THEREFORE ORDERED:

1. That Cogeneration and Small Power Producer Schedule CSP-5 be, and hereby is, approved to replace Schedule CSP-1, effective on and after the date of this Order.

2. That this Order shall remain in full force and effect until further Order of the Commission.

BY ORDER OF THE COMMISSION:


Chairman

ATTEST:


Executive Director

(SEAL)